

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	54,395	--	--	77,569	-13,567	-624	1,045	115,438	1,290	0	151,517
Natural Gas Plant Liquids and Liquefied Refinery Gases	22,607	-608	695	2,774	-2,256	--	-11,779	3,970	8,782	22,239	42,908
Pentanes Plus	2,620	-608	--	2	3,686	--	-621	408	5,905	8	9,376
Liquefied Petroleum Gases	19,987	--	695	2,772	-5,942	--	-11,158	3,562	2,877	22,231	33,532
Ethane/Ethylene	6,441	--	--	--	-1,647	--	-591	--	2,610	2,775	4,589
Propane/Propylene	8,920	--	3,618	1,856	-4,122	--	-6,619	--	124	16,767	19,312
Normal Butane/Butylene	3,130	--	-2,904	682	-426	--	-3,951	1,877	143	2,413	7,679
Isobutane/Isobutylene	1,496	--	-19	234	253	--	3	1,685	0	276	1,952
Other Liquids	--	29,599	--	328	-11,313	-10	10,228	8,238	834	-696	77,438
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	29,600	--	16	-18,842	-1,057	740	8,674	303	0	8,752
Hydrogen	--	--	--	--	--	1,129	--	1,129	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	29,600	--	16	-18,842	-2,211	745	7,515	303	0	8,715
Fuel Ethanol	--	27,829	--	--	-18,496	-1,162	678	7,201	293	0	7,735
Renewable Fuels Except Fuel Ethanol	--	1,771	--	16	-346	-1,050	67	314	10	0	980
Other Hydrocarbons	--	--	--	--	--	25	-5	30	--	0	37
Unfinished Oils	--	--	--	--	-873	--	867	-1,225	181	-696	13,740
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	312	8,402	1,047	8,621	789	350	0	54,946
Reformulated	--	--	--	--	1,490	-28	1,719	-257	--	0	7,848
Conventional	--	-1	--	312	6,912	1,075	6,902	1,046	350	0	47,098
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	53	134,289	807	4,844	1,165	4,311	--	2,229	134,618	66,449
Finished Motor Gasoline	--	53	76,075	--	118	115	-483	--	359	76,484	6,842
Reformulated	--	--	11,267	--	--	-8	--	--	--	11,259	--
Conventional	--	53	64,808	--	118	123	-483	--	359	65,226	6,842
Finished Aviation Gasoline	--	--	17	--	--	--	-29	--	--	46	148
Kerosene-Type Jet Fuel	--	--	7,074	--	1,144	--	561	--	985	6,672	7,348
Kerosene	--	--	293	1	--	--	47	--	--	247	262
Distillate Fuel Oil	--	--	32,376	199	3,994	1,050	2,209	--	305	35,105	34,103
15 ppm sulfur and under ⁷	--	--	32,259	44	3,941	1,050	2,371	--	2	34,921	33,391
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	43	--	53	--	-267	--	280	83	236
Greater than 500 ppm sulfur	--	--	74	155	--	--	105	--	23	101	476
Residual Fuel Oil ⁸	--	--	1,523	41	-616	--	-14	--	218	744	1,279
Less than 0.31 percent sulfur	--	--	--	--	--	--	0	--	NA	NA	3
0.31 to 1.00 percent sulfur	--	--	322	27	--	--	42	--	NA	NA	199
Greater than 1.00 percent sulfur	--	--	1,201	14	-616	--	-56	--	NA	NA	1,077
Petrochemical Feedstocks	--	--	993	133	-73	--	-11	--	--	1,064	744
Naphtha for Petro. Feed. Use	--	--	810	80	-82	--	-4	--	--	812	588
Other Oils for Petro. Feed. Use	--	--	183	53	9	--	-7	--	--	252	156
Special Naphthas	--	--	48	40	44	--	-18	--	--	150	135
Lubricants	--	--	269	186	152	--	53	--	146	408	722
Waxes	--	--	43	8	--	--	6	--	40	5	48
Petroleum Coke	--	--	6,153	11	--	--	488	--	54	5,622	1,684
Marketable	--	--	4,607	11	--	--	488	--	54	4,076	1,684
Catalyst	--	--	1,546	--	--	--	--	--	--	1,546	--
Asphalt and Road Oil	--	--	4,427	188	61	--	1,488	--	121	3,067	13,003
Still Gas	--	--	4,480	--	--	--	--	--	--	4,480	--
Miscellaneous Products	--	--	518	--	20	--	14	--	0	524	131
Total	77,002	29,044	134,984	81,478	-22,292	531	3,805	127,646	13,135	156,161	338,312

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.